Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2002 (Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ⁶
Crude Oil	5,746	_	9,140	110	40	0	14,947	9	0
Natural Gas Liquids and LRGs	1,880	671	199	_	-41	_	429	67	2,295
Pentanes Plus	300	_	16	_	1	_	182	(s)	133
Liquefied Petroleum Gases	1,581	671	183	_	-42	_	247	67	2,163
Ethane/Ethylene	700	25	(s)	_	(s)	_	0	0	725
Propane/Propylene	549	572	145	_	-36	_	0	55	1,248
Normal Butane/Butylene	131	76	30	_	-7	_	123	12	109
Isobutane/Isobutylene		-2	7	_	2	_	124	0	80
Other Liquids	126	_	783	_	-39	_	941	66	-60
Other Hydrocarbons/Oxygenates	354	_	61	_	-3	_	386	33	0
Unfinished Oils	_	_	410	_	-33	_	507	0	-64
Motor Gasoline Blend. Comp	-229	_	311	_	-3	_	53	33	0
Aviation Gasoline Blend. Comp	_	_	0	_	(s)	_	-4	0	4
Finished Petroleum Products	292	16,602	1,409	_	-65	_	_	842	17,526
Finished Motor Gasoline	292	8,183	498	_	1	_	_	124	8,848
Reformulated	_	2,690	233	_	-8	_	_	5	2,926
Oxygenated	631	294	0	_	1	_	_	(s)	924
Other		5,198	265	_	8	_	_	118	4,998
Finished Aviation Gasoline	_	17	1	_	(s)	_	_	0	18
Jet Fuel	_	1.514	107	_	-8	_	_	15	1.614
Naphtha-Type		(s)	0	_	(s)	_	_	7	-7
Kerosene-Type		1.514	107	_	-8	_	_	8	1.621
Kerosene		57	5	_	(s)	_	_	19	43
Distillate Fuel Oil		3,592	267	_	-29	_	_	112	3,776
0.05 percent sulfur and under		2,606	107	_	-5	_	_	54	2,663
Greater than 0.05 percent sulfur		986	161	_	-24	_	_	59	1,113
Residual Fuel Oil		601	249	_	-27	_	_	177	700
Naphtha For Petro. Feed. Use		241	63	_	(s)	_	_	0	304
Other Oils For Petro. Feed. Use		150	146	_	(s)	_	_	Ö	297
Special Naphthas		52	17	_	(s)		_	15	53
Lubricants		174	6	_	-5	_	_	33	151
Waxes		17	3	_	1		_	3	16
Petroleum Coke		781	19	_	(s)	_	_	337	463
Asphalt and Road Oil		492	27	_	2	_	_	6	512
Still Gas		667	0	_	0		_	Ö	667
Miscellaneous Products		62	(s)	_	-1	_	_	(s)	63
Total	8,043	17,273	11,530	110	-105	0	16,316	984	19,761

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

C Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus

crude losses, minus refinery inputs, minus exports.

⁽s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."